#### SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

### FORM 8-K/A

#### **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act

Date of Report: December 27, 2004 (Date of Earliest Event Reported)

# SPINDLETOP OIL & GAS CO.

(Exact name of registrant as specified in its charter)

**Texas** 

0-18774

75-2063001

(State or other jurisdiction of incorporation or organization)

(Commission File No.)

(IRS Employer or ID #)

12850 Spurling Rd., Suite 200 Dallas, Texas 75230

(Address of principal executive offices)

(972) 644-2581

(Registrant's telephone number, including area code)

#### 331 Melrose, Suite 102 Richardson, Texas 75080

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions

 Written communications pursuant to rule 425 under the Securities Act (17 CFR 230.425)
 Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

This Current Report on Form 8-K/A is intended to amend and restate in its entirety Item 2.01 and Item 2.03 of the Company's Current Report on Form 8-K dated December 27, 2004 to ensure that the information contained in the report is true, accurate and complete as of the date of the filing of this Current Report on Form 8-K/A, March 14, 2005.

#### **Section 2 – Financial Information**

#### Item 2.01. Completion of Acquisition or Disposition of Assets

On December 27, 2004, Spindletop Oil & Gas Co. ("the Company") entered into an "Assignment of Contract" as Assignee, with Giant Energy Corp as "Assignor" whereby the Company acquired the rights of the Assignor in the Assignor's Contract dated September 30, 2004 between the Assignor as Purchaser, and Jose Montemayor, Receiver for Colonial Casualty Insurance Company as Seller. The Contract is a customary real estate purchase contract. On the same date, the Company closed such contract and acquired a small office building. The property acquired is a two story multi-tenant, garden office building with a sub-grade parking garage. The 20 year old building contains approximately 46,286 rentable square feet and sits on a 1.4919 acre block of land situated in north Dallas, Texas in close proximity to hotels, restaurants and shopping areas (The Galleria/Valley View Mall) with easy access to Interstate Highway 635 (LBJ Freeway) and Dallas Parkway (North Dallas Toll Road). The Company intends to occupy approximately 8,668 square feet of the building as its primary office headquarters, and to lease the remaining space in the building to non-related third party commercial tenants at prevailing market rates.

The office building and associated land were acquired for a purchase price of \$2,038,000. The principal followed in determining the purchase price was an arms length negotiation between a willing buyer and a willing seller. The office building was purchased from a receiver in liquidation. A bank required appraisal valued the property at \$3,100,000, and the negotiated purchase price was representative of the low occupancy rate of 42% at the date of acquisition. The purchase price was funded with \$238,000 of the Company's cash, and a loan from JPMorgan Chase Bank NA in the amount of \$1,800,000.

Giant Energy Corp. is a Texas corporation owned 100% by Chris G. Mazzini, the President and Chairman of the Board of Directors of Spindletop Oil and Gas Company, and a majority owner of the stock of the Company.

#### Item 2.03. Creation of a Direct Financial Obligation

On December 27, 2004, the Company as the borrower entered into a Business Loan Agreement ("the Loan") with JPMorgan Chase Bank, NA ("the Lender") in the amount of \$1,800,000.00, the proceeds to be used in the acquisition of the office building and related property described in Section 2, Item 2.01 above.

Terms of the Loan require repayment in 180 monthly payments consisting of \$10,000 principal plus all accrued unpaid interest due at the end of each payment date. The Loan has a variable annual interest rate based upon an index which is the Treasury Securities Rate for a term of seven years plus 2.20%. The interest rate is subject to change on the first day of each seven year anniversary after the date of the note based on the Index then in effect. As of the date of the Loan, the annual interest rate was 6.11%.

The Loan may be prepaid in whole or in part, subject to a prepayment penalty if paid in full more than six calendar months prior to its maturity date. In such an event, the prepayment premium will be equal to the prepaid principal multiplied by 1.0%, further multiplied by the number of full years plus one for any additional part of a year between the prepayment date and the earlier of (i) the next scheduled rate change date, or (ii) the maturity date. In no event will the prepayment percentage exceed 5% of the prepaid principal.

The Loan is secured by the building and related property. In addition, the Loan has been guaranteed by Giant Energy Corp. and by Chris G. Mazzini and Michelle H. Mazzini, related parties. Giant Energy Corp. owns approximately 78.8553% of the outstanding common stock of the Borrower. Mr. Mazzini owns 100% of the common stock of Giant Energy Corp., and approximately 0.5167% of the Borrower's common stock individually.

#### Section 8 – Other Events

#### Item 8.01. Other Events

Effective March 7, 2005, the Company moved its principal executive offices from 331 Melrose Dr., Suite 102, Richardson, Texas 75080, to its new corporate headquarters at One Spindletop Centre, located at 12850 Spurling Rd., Suite 200, Dallas, Texas 75230. The Company's telephone and telefax numbers will remain as 972-644-2581 and 972-907-2266 respectively.

#### **Section 9 – Financial Information**

#### Item 9.01. Financial Statements and Exhibits

It was impracticable to provide the following items in the Company's Current Report on Form 8-K dated December 27, 2004 which are included in this Current Report on Form 8-K/A.

The Company acquired the property described in Item 2.01 above from a receiver for Colonial Casualty Insurance Company, in liquidation (the "Insurance Company"). The property in question had been the principal offices of the Insurance Company, and a portion is leased (or subleased) to others. The Insurance Company is not a related party, the material factors considered by the Registrant in acquiring the property are described above, and after reasonable inquiry, the Registrant is not aware of any material factors relating to the property other than those discussed below that would cause reported financial information not to be indicative of future operating results. The Insurance Company did not provide and has not provided audited financial statements with respect to the building, its occupancy, its revenue, its expenses or other information for any period. The information set forth below has been gathered by the Company from sources the Company deems reliable, but there can be no assurance given that any future rents or occupancy rates or expense (including but not limited to utility rates, ad valorem tax rates, maintenance expenses and capital improvements) will bear any relationship to the information set forth below. As the Company intends to occupy part of the property in question, that part will not be available to generate rental revenue from other parties. On the basis of the lack of prior information, the Company has attempted to determine information from other sources and is unable to provide an audit opinion of an independent registered public accounting firm to cover such information.

# Statements of Revenue and Direct Operating Expenses Building Located at 12850 Spurling Rd., Dallas, Texas For the Years Ended December 31, 2003 and 2004

# Prepared from certain accounts of the receiver without audit.

	2003	2004
Revenues:	d. 4 <b>7</b> 0.000	<b></b>
Rent Income	\$ 479,000	\$ 270,000
Total Revenues	479,000	270,000
Expenses:		
Building Utilities	111,000	112,000
Building Taxes	86,000	88,000
<b>Building Maintenance</b>	66,000	73,000
Building Insurance	20,000	15,000
Property Management	25,000	9,000
Other Building Expenses	10,000	3,000
Total Expenses	318,000	300,000
Net Income (Loss)	\$ 161,000 =====	\$ (30,000) ======

# SPINDLETOP OIL & GAS CO. UNAUDITED CONSOLIDATED PRO FORMA STATEMENT OF OPERATIONS For the Year Ended December 31, 2003

	For the Year Ended December 31, 2003 Spindletop Oil & Gas Co. (Audited)		Pro Forma Adjustments (Unaudited)	Pro Forma For the Year Ended December 31, 2003 (Unaudited)
Revenues: Oil and gas income Real estate income Other income	\$ 3,100,000	(a)	- 479,000 -	\$ 3,100,000 479,000 358,000
Total revenues	3,458,000		479,000	3,937,000
Expenses:  Lease operations Real estate operating expenses Depreciation and amortization General and administration Interest expense Other expenses	1,237,000 - 331,000 646,000 3,000 30,000	(b) (c) (d)	318,000 51,000 - 110,000	1,237,000 318,000 382,000 646,000 113,000 30,000
Total expenses	2,247,000		479,000	2,726,000
Income before income taxes	1,211,000		-	1,211,000
Income tax provision	224,000	(e)	-	224,000
Net income (loss)	\$ 987,000		\$ - ======	\$ 987,000
Earnings per share of Common Stock Basic	0.13		-	0.13
Diluted	0.13		-	0.13
Weighted average shares outstanding Basic	7,640,074		7,640,074	7,640,074
Diluted	7,751,444		7,751,444	7,751,444

#### Pro Forma Adjustments:

The accompanying unaudited pro forma statements of operations reflect the following adjustments:

- (a) To adjust total real estate rental revenue from the acquisition of the commercial office building. Rent income for the 12 months ended December 31, 2003 as posted in the detailed general ledger sheets are shown in the above statement. Rent rolls obtained from the receiver were matched with the rent income to determine the appropriateness of the amounts recorded.
- (b) To adjust for operating expenses associated with the acquisition of the commercial office building. Expenses for the 12 months ended December 31, 2003 as posted in the detailed general ledger sheets are shown in the above statement.
- (c) To adjust depreciation expense as the result of the acquisition of the commercial office building. A straight-line depreciation rate of 39 years was used to calculate depreciation expense.
- (d) To adjust interest expense for the loan associated with the acquisition of the commercial office building. The interest rate of the loan is at 6.11% per annum, and a full year's interest was calculated.
- (e) To adjust the provision for federal income taxes for the effect of the acquisition of the commercial office building. The corporate tax rate of 34% was the incremental tax rate applied to the income (loss) provided by the adjustment to the Company's overall income tax provision.

# SPINDLETOP OIL & GAS CO. UNAUDITED CONSOLIDATED PRO FORMA STATEMENT OF OPERATIONS For the Nine Months Ended September 30, 2004

For the Nine Months Ended September 30, 2004 Spindletop Oil & Gas Co. (Unaudited)		Pro Forma Adjustments (Unaudited)	Pro Forma For the Nine Months Ended September 30, 2004 (Unaudited)
\$ 2,896,000	(a)	212,000	\$ 2,896,000 212,000 305,000
3,201,000		212,000	3,413,000
889,000 - 277,000 563,000 - 23,000	(b) (c) (d)	160,000 38,000 - 82,000	889,000 160,000 315,000 563,000 82,000 23,000
1,752,000		280,000	2,032,000
1,449,000		(68,000)	1,381,000
284,000	(e)	(23,000)	261,000
\$ 1,165,000 ======		\$ (45,000) ======	\$ 1,120,000 ======
0.15		(0.01)	0.14
0.15		(0.01)	0.14
7,677,471		7,677,471	7,677,471
7,710,591		7,710,591	7,710,591
	Months Ended September 30, 2004 Spindletop Oil & Gas Co. (Unaudited)  \$ 2,896,000  \$ 2,896,000  \$ 3,201,000  \$ 3,201,000  \$ 277,000  563,000  - 23,000  1,752,000  1,449,000  284,000  \$ 1,165,000  ======  0.15  ======  7,677,471  =======	Months Ended September 30, 2004 Spindletop Oil & Gas Co. (Unaudited)  \$ 2,896,000	Months Ended September 30, 2004 Spindletop Oil & Gas Co. (Unaudited)  \$ 2,896,000

#### Pro Forma Adjustments:

The accompanying unaudited pro forma statements of operations reflect the following adjustments:

- (a) To adjust total real estate rental revenue from the acquisition of the commercial office building. Rent income for the 9 months ended September 30, 2004 as posted in the detailed general ledger sheets are shown in the above statement. Rent rolls obtained from the receiver were matched with the rent income to determine the appropriateness of the amounts recorded.
- (b) To adjust for operating expenses associated with the acquisition of the commercial office building. Expenses for the 9 months ended September 30, 2004 as posted in the detailed general ledger sheets are shown in the above statement.
- (c) To adjust depreciation expense as the result of the acquisition of the commercial office building. A straight-line depreciation rate of 39 years was used to calculate depreciation expense.
- (d) To adjust interest expense for the loan associated with the acquisition of the commercial office building. The interest rate of the loan is at 6.11% per annum, and nine month's interest was calculated.
- (e) To adjust the provision for federal income taxes for the effect of the acquisition of the commercial office building. The corporate tax rate of 34% was the incremental tax rate applied to the income (loss) provided by the adjustment to the Company's overall income tax provision.

### **Signatures**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this Current Report to be signed on its behalf by the undersigned thereunto duly authorized.

# SPINDLETOP OIL & GAS CO. (Registrant)

Date: March 14, 2005 By: /s/ Chris G. Mazzini

Chris G. Mazzini President, Principal Executive Officer

Date: March 14, 2005 By: /s/ Robert E. Corbin

Robert E. Corbin Controller, Principal Financial Officer