

FORM 10-Q
SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549
QUARTERLY REPORT UNDER SECTION 13 OR 15 (d) OF
THE SECURITIES EXCHANGE ACT OF 1934
For Quarter ended June 30, 2000
Commission File No. 0-18774

Spindletop Oil & Gas Co.

(Exact name of registrant as specified in its charter)

Texas 75-2063001
(State or other jurisdiction (IRS Employer or I.D. #)
of incorporation or organization

9319 LBJ Freeway, Suite 205, Dallas, Texas 75243
(Address of principle executive offices) (Zip Code)

(972) 644-2581
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding twelve months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past ninety (90) days.

YES X NO

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Common Stock - \$.01 par value (Title of Class)	7,525,804 (Number of shares Outstanding on August 11, 2000)
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SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES

FORM 10-Q

June 30, 2000

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Item 1. Financial statements

SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS

	March 31, 2000	December 31, 1999
	----- (Unaudited)	-----
Assets		
Current Assets		
Cash	\$ 749,000	\$ 284,000
Accounts receivable	103,000	267,000
Accounts receivable, related parties	51,000	59,000
Shareholder loans	-	-
Inventory	-	-
	-----	-----
Total Current Assets	903,000	610,000
	-----	-----
Property and Equipment - at cost		
Oil and gas properties (full cost method)	3,234,000	3,205,000
Rental equipment	405,000	405,000
Gas gathering systems	145,000	145,000
Other property and equipment	180,000	180,000
	-----	-----
	3,964,000	3,935,000
Accumulated depreciation and amortization	(2,816,000)	(2,714,000)
	-----	-----
	1,148,000	1,221,000
	-----	-----
Other Assets, net of accumulated amortization of \$101,000 and \$101,000 at June 30, 2000 and December 31, 1999 respectively		
	12,000	12,000
	-----	-----
Total Assets	\$ 2,063,000	\$ 1,843,000
	=====	=====

See accompanying notes to financial statements.

	March 31, 2000	December 31, 1999
	----- (Unaudited)	-----
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Accounts payable and accrued liabilities	\$ 484,000	\$ 439,000
Notes payable	67,000	-
Tax savings benefit payable	97,000	97,000
	-----	-----
Total Current Liabilities	648,000	536,000
	-----	-----
Notes payable-related party	241,000	308,000
Shareholders' Equity		
Common stock, \$.01 par value; 100,000,000 shares authorized; 7,525,804 issued (7,525,804 at December 31, 1999)		
	75,000	75,000
Additional paid-in capital	733,000	733,000
Retained earnings	366,000	191,000
	-----	-----
	1,174,000	999,000
	-----	-----
 TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	 \$ 2,063,000	 \$ 1,843,000
	=====	=====

See accompanying notes to financial statements.

SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)

	Six Months Ended June 30,		Three Months Ended June 30,	
	2000	1999	2000	1999
	-----	-----	-----	-----
Revenues				
Oil and gas revenues	\$ 576,000	\$ 357,000	\$ 335,000	\$ 158,000
Revenue from lease operations	100,000	84,000	58,000	42,000
Gas gathering, compression and equipment rental	57,000	63,000	19,000	32,000
Interest Income	10,000	3,000	6,000	2,000
Other	11,000	19,000	6,000	11,000
	-----	-----	-----	-----
	754,000	526,000	424,000	245,000
	-----	-----	-----	-----

Expenses				
Pipeline and rental operations	16,000	25,000	4,000	14,000
Lease operations	310,000	224,000	136,000	85,000
Depreciation and amortization	102,000	118,000	51,000	57,000
General and administrative	151,000	258,000	119,000	129,000
	-----	-----	-----	-----
	579,000	625,000	310,000	285,000
	-----	-----	-----	-----
Net Income (Loss)	\$ 175,000	\$ (99,000)	\$ 114,000	\$ (40,000)
	=====	=====	=====	=====
Net Income (Loss) Per Share of Common	\$.02	\$ (.01)	\$.01	\$ 0
	=====	=====	=====	=====
Weighted average shares outstanding	7,525,804	7,525,804	7,525,804	7,525,804
	=====	=====	=====	=====

See accompanying notes to financial statements.

SPINDLETOP OIL & GAS AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	Six Months Ended June 30,	
	----- 2000 -----	----- 1999 -----
Cash Flows from Operating Activities		
Net Income (Loss)	\$ 175,000	\$ (99,000)
Reconciliation of net income to net cash provided by operating activities:		
Depreciation and amortization	102,000	118,000
(Increase) decrease in accounts receivable	172,000	(50,000)
Increase (decrease) in accounts payable	45,000	(18,000)
	-----	-----
Net cash provided(used) by operating activities	494,000	(49,000)
	-----	-----
Cash Flows from Investing Activities		
Capitalized acquisition, exploration and development costs	(29,000)	(3,000)
Purchase of property and equipment	-	(3,000)
Increase in other assets	-	(122,000)
	-----	-----
Net cash used by investing activities	(29,000)	(128,000)
	-----	-----
Cash Flows from Financing Activities		
Proceeds from sale of oil and gas property	-	28,000
	-----	-----
Net cash provided(used) by financing activities	-	28,000

Increase(decrease)in cash	----- 465,000	----- (149,000)
Cash at beginning of period	284,000	288,000
	-----	-----
Cash at end of period	\$ 749,000	\$ 139,000
	=====	=====

See accompanying notes to financial statements.

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Spindletop Oil & Gas Co. and Subsidiaries Notes to Consolidated Financial Statements
(Unaudited)

Note 1. Basis of Presentation

The accompanying financial statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all of the disclosures normally required by generally accepted accounting principles or those normally made in the Company's annual Form 10-K filing. Accordingly, the reader of this form 10-Q may wish to refer to the Company's Form 10-K for the year ended December 31, 1999 for further information.

In the opinion of management, the accompanying interim financial statements contain all material adjustments, consisting only of normal recurring adjustments necessary to present fairly the financial condition, the results of operations and changes in cash flows of the Company and its consolidated subsidiary for the interim periods.

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Spindletop Oil & Gas Co. and Subsidiaries Notes to Consolidated Financial Statements
(Unaudited)

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Results of Operations

Six months ended June 30, 2000 compared to 1999

Due to the purchase of oil and gas properties in December 1999, oil and gas production increased. This increased production and an increase in oil and gas prices were the primary reasons that oil and gas revenues increased for the six months ended June 30, 2000. The increase in lease operating expenses was primarily due to the December 1999 purchase of oil and gas properties.

General and administrative expenses decreased primarily due to staff reduction. The Company expects to hire additional staff in 2000.

Three months ended June 30, 2000 compared to 1999

Oil and gas revenues increased in the second quarter of 2000. Increased oil and gas prices contributed heavily to this increase. Production was also up due to the property purchase described above. Lease operating expenses increased primarily because of the property purchase.

Financial Condition and Liquidity

The Company's operating capital needs, as well as its capital spending program are generally funded from cash flow generated by operations. Because future cash flow is subject to a number of variables, such as the level of production and the sales price of oil and natural gas, the Company can provide no assurance that its operations will provide cash sufficient to maintain current levels of capital spending. Accordingly, the Company may be required to seek additional financing from third parties in order to fund its exploration and development programs.

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Spindletop Oil & Gas Co. and Subsidiaries June 30, 2000

Part II Other Information

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits - 27 Financial Data Schedule

(b) Reports on Form 8-K - None

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Signature

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SPINDLETOP OIL & GAS CO.
(Registrant)

DATE: August 14, 2000

By: /s/ Chris Mazzini

Chris Mazzini
President

DATE: August 14, 2000

By: /s/ Gary Goodnight

Gary Goodnight
Controller

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ARTICLE 5

MULTIPLIER: 1

CURRENCY: U.S. DOLLARS

PERIOD TYPE

6 MOS

FISCAL YEAR END	Dec 31 2000
PERIOD START	Jan 1 2000
PERIOD END	Jun 30 2000
EXCHANGE RATE	1
CASH	749,000
SECURITIES	0
RECEIVABLES	154,000
ALLOWANCES	0
INVENTORY	0
CURRENT ASSETS	903,000
PP&E	3,964,000
DEPRECIATION	2,816,000
TOTAL ASSETS	2,063,000
CURRENT LIABILITIES	648,000
BONDS	241,000
PREFERRED MANDATORY	0
PREFERRED	0
COMMON	75,000
OTHER SE	1,099,000
TOTAL LIABILITY AND EQUITY	2,063,000
SALES	576,000
TOTAL REVENUES	754,000
CGS	0
TOTAL COSTS	310,000
OTHER EXPENSES	269,000
LOSS PROVISION	0
INTEREST EXPENSE	0
INCOME PRETAX	175,000
INCOME TAX	0
INCOME CONTINUING	175,000
DISCONTINUED	0
EXTRAORDINARY	0
CHANGES	0
NET INCOME	175,000
EPS BASIC	0.02
EPS DILUTED	0.02