

**FORM 10-Q**  
**SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, DC 20549

QUARTERLY REPORT UNDER SECTION 13 OR 15 (d) OF  
THE SECURITIES EXCHANGE ACT OF 1934  
For Quarter ended March 31, 2000 Commission File No. 0-18774

**Spindletop Oil & Gas Co.**

(Exact name of registrant as specified in its charter)

Texas

75-2063001

-----  
(State or other jurisdiction  
of incorporation or organization)

-----  
(IRS Employer or I.D.#)

9319 LBJ Freeway, Suite 205 Dallas, Texas 75243

(Address of principle executive offices) (Zip Code)  
(972) 644-2581

Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 of 15 (d) of the Securities Exchange Act of 1934 during the preceding twelve months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past ninety (90) days.

**YES X NO**

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Common Stock - \$.01 par value	7,525,804
(Title of Class)	(Number of shares Outstanding on May 10, 2000)

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**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**

**FORM 10-Q**  
March 31, 2000

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Part I Financial information  
Item 1. Financial statements

**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS**

	March 31, 2000	December 31, 1999
	----- (Unaudited)	-----
Assets		
Current Assets		
Cash	\$ 562,000	\$ 284,000
Accounts receivable	213,000	267,000
Accounts receivable, related parties	59,000	59,000
Shareholder loans	-	-
Inventory	-	-
	-----	-----
Total Current Assets	834,000	610,000
	-----	-----
Property and Equipment - at cost		
Oil and gas properties (full cost method)	3,205,000	3,205,000
Rental equipment	405,000	405,000
Gas gathering systems	145,000	145,000
Other property and equipment	180,000	180,000
	-----	-----
	3,935,000	3,935,000
Accumulated depreciation and amortization	(2,765,000)	(2,714,000)
	-----	-----
	1,170,000	1,221,000
	-----	-----
Other Assets, net of accumulated amortization of \$101,000 and \$101,000 at March 31, 2000 and December 31, 1999 respectively		
	12,000	12,000
	-----	-----
Total Assets	\$ 2,016,000	\$ 1,843,000
	=====	=====

See accompanying notes to financial statements.

	March 31, 2000	December 31, 1999
	----- (Unaudited)	-----
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Accounts payable and accrued liabilities	\$ 551,000	\$ 439,000
Notes payable	-	-
Tax savings benefit payable	97,000	97,000
	-----	-----
Total Current Liabilities	648,000	536,000
	-----	-----
Notes payable-related party	308,000	308,000
Shareholders' Equity		
Common stock, \$.01 par value; 100,000,000 shares authorized; 7,525,804 issued (7,525,804 at December 31, 1999)		
	75,000	75,000
Additional paid-in capital	733,000	733,000
Retained earnings	252,000	191,000
	-----	-----
	1,060,000	999,000
	-----	-----
 TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	 \$ 2,016,000 =====	 \$ 1,843,000 =====

See accompanying notes to financial statements.

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**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF INCOME (LOSS)**  
(Unaudited)

	Three Months Ended March 31,	
	2000	1999
	-----	-----
Revenues		
Oil and gas revenues	\$ 241,000	\$ 199,000
Revenue from lease operations	42,000	42,000
Gas gathering, compression and equipment rental	38,000	31,000
Interest Income	4,000	1,000
Other	5,000	8,000
	-----	-----
	330,000	281,000
	-----	-----

Expenses		
Pipeline and rental operations	12,000	11,000
Lease operations	174,000	139,000
Depreciation and amortization	51,000	61,000
General and administrative	32,000	129,000
	-----	-----
	269,000	340,000
	-----	-----
Net Income (Loss)	\$ 61,000	\$ (59,000)
	=====	=====
Net Income Per Share of Common Stock	\$ -	\$ -
	=====	=====
Weighted average shares outstanding	7,525,804	7,525,804
	=====	=====

See accompanying notes to financial statements.

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**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(Unaudited)

	Three Months Ended	
	March 31,	
	2000	1999
	-----	-----
Cash Flows from Operating Activities		
Net Income (Loss)	\$ 61,000	\$ (59,000)
Reconciliation of net income to net cash provided by operating activities:		
Depreciation and amortization	51,000	61,000
(Increase) decrease in accounts receivable	54,000	(53,000)
(Increase) decrease in invent	-	-
Increase (decrease) in accounts	112,000	(11,000)
	-----	-----
Net cash provided (used) by operating activities	278,000	(62,000)
	-----	-----
Cash Flows from Investing Activities		
Capitalized acquisition, exploration and development costs	-	-
Purchase of property and equipment	-	-
	-----	-----
Net cash used by investing activities	-	-
	-----	-----
Cash Flows from Financing Activities		
Repayment of notes payable	-	-
Decrease in other assets	-	16,000
Advances to shareholder	-	-
	-----	-----

Net cash provided (used) by financing activities	-	16,000
	-----	-----
Increase (decrease) in cash	278,000	(46,000)
Cash at beginning of period	284,000	288,000
	-----	-----
Cash at end of period	\$ 562,000	\$ 242,000
	=====	=====

See accompanying notes to financial statements.

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Spindletop Oil & Gas Co. and Subsidiaries Notes to Consolidated Financial Statements  
(Unaudited)

### **Note 1. Basis of Presentation**

The accompanying financial statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all of the disclosures normally required by generally accepted accounting principles or those normally made in the Company's annual Form 10-K filing. Accordingly, the reader of this form 10-Q may wish to refer to the Company's Form 10-K for the year ended December 31, 1999 for further information.

In the opinion of management, the accompanying interim financial statements contain all material adjustments, consisting only of normal recurring adjustments necessary to present fairly the financial condition, the results of operations and changes in cash flows of the Company and its consolidated subsidiary for the interim periods.

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Spindletop Oil & Gas Co. and Subsidiaries Notes to Consolidated Financial Statements  
(Unaudited)

### **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation**

#### **Results of Operations**

##### 2000 Compared to 1999

Due to the purchase of oil and gas properties in December 1999 oil and gas revenues increased. Lease operating expenses rose accordingly.

General and administrative expenses decreased primarily due to staff reduction. The Company expects to hire additional staff in 2000.

##### 1999 Compared to 1998

Oil and gas revenues decreased in 1999 due to both a decrease in production and and oil and gas prices.

Sale of natural gas and related purchases decreased in 1999 as a result of the sale of the pipeline in 1998.

Lease operating expenses decreased in 1999 due to a decrease in repairs and maintenance on existing wells.

#### **Financial Condition and Liquidity**

The Company's operating capital needs, as well as its capital spending program are generally funded from cash flow generated by operations. Because future cash flow is subject to a number of variables, such as the level of production and the sales price of oil and natural gas, the Company can provide no assurance that its operations will provide cash sufficient to maintain current levels of capital spending. Accordingly, the Company may be required to seek additional financing from third parties in order to fund its exploration and development programs.

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Spindletop Oil & Gas Co. and Subsidiaries March 31, 2000

**Part II Other Information**

**Item 6. Exhibits and Reports on Form 8-K**

(a) Exhibits - None

(b) Reports on Form 8-K - None

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**Signature**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**SPINDLETOP OIL & GAS CO.**  
(Registrant)

*DATE: May 15, 2000*

*By:/s/ Chris Mazzini*

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*Chris Mazzini*  
*President*

*DATE: May 15, 2000*

*By:/s/ Gary Goodnight*

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*Gary Goodnight*  
*Controller*

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**ARTICLE 5**

MULTIPLIER: 1

CURRENCY: U.S. Dollars

PERIOD TYPE	3 MOS
FISCAL YEAR END	Dec 31 2000
PERIOD START	Jan 1 2000

PERIOD END	Mar 31 2000
EXCHANGE RATE	1
CASH	562,000
SECURITIES	0
RECEIVABLES	272,000
ALLOWANCES	0
INVENTORY	0
CURRENT ASSETS	834,000
PP&E	3,935,000
DEPRECIATION	2,765,000
TOTAL ASSETS	2,016,000
CURRENT LIABILITIES	648,000
BONDS	308000
PREFERRED MANDATORY	0
PREFERRED	0
COMMON	75,000
OTHER SE	985,000
TOTAL LIABILITY AND EQUITY	2,016,000
SALES	241,000
TOTAL REVENUES	330,000
CGS	0
TOTAL COSTS	186,000
OTHER EXPENSES	83,000
LOSS PROVISION	0
INTEREST EXPENSE	0
INCOME PRETAX	61,000
INCOME TAX	0
INCOME CONTINUING	61,000
DISCONTINUED	0
EXTRAORDINARY	0
CHANGES	0
NET INCOME	61,000
EPS BASIC	0.00
EPS DILUTED	0

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End of Filing